OPERATING DATA PREVIEW 1H26

Lisbon, July 10th, 2026

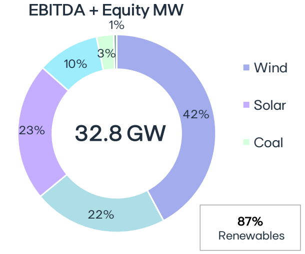
KEY HIGHLIGHTS

- **Renewables represented 92% of EDP's electricity generation mix, increasing generation in 2% YoY . Total generation remained stable YoY to 34.5 TWh in 1H26, mainly due to lower thermal generation vs. 1H25, following the Iberian power outage in April 2025 and lower hydro resources YoY.**
- **Hydro generation in Iberia decreased YoY to 6.6 TWh in 1H26, with strong hydro resources in 1H26 +19% above historical levels, but relatively lower vs. 1H25 (+41% above average).** Following a stronger 1Q26 vs. 1Q25, supported by successive storms at the beginning of the year, hydro resources decreased YoY in 2Q26, mainly due to below average levels in April and May vs. above average levels in the same period of 2025. Despite the YoY reduction, hydro generation exceeded expectations by 1.6 TWh. Reservoir levels stood at 77% by the end of June above the average levels of 66% for the period. **In 1H26 for Flexgen business, pumping increased 42% QoQ and 18% vs. 2Q25** , due to higher volatility on intraday prices.
- **The average Iberian spot prices decreased YoY, to €49.8/MWh in 1H26 (vs. from €61.8/MWh in 1H25),** mainly reflecting the weak price environment in 1Q26 (€44/MWh vs. €85/MWh in 1Q25), driven by significantly increased in renewable generation and hydro resources followed storms, which was partially offset by a recovery in 2Q26, with average prices increasing to **€55/MWh** vs.**€39/MWh in 2Q25.**
- **Thermal generation decreased by 19% YoY**, compared with extraordinary first half in 2025 marked by the increase in demand for backup services, following the Iberian power outage on April 28th.
- **Over the last 12 months, EDP added +1.8 GW of total capacity**, while **capacity under construction stood at 1.9 GW in June** supporting capacity scheduled for 2026 and beyond, with >95% of the expected ~1.5 GW additions in 2026 already installed or under construction.
- **In 1H26, EDPR signed the sale of a 68 MW wind and solar portfolio in Italy** and closed the sale of a 150 MW wind portfolio in Greece, **with most of asset rotation execution expected to occur in 2H26**. Additionally, EDP signed a Build and Transfer Agreement for a 100 MW solar project in the US, with expected COD and sale in 2028.
- **Wind and solar installed capacity reached 21.2 GW (EBITDA + Equity) in 1H26, an increase of +1 GW YoY (+5%), supported by net capacity additions.**
- **Wind and solar generation increased by 5% YoY to 21.6 TWh (including solar DG in Europe and Brazil),** driven by a 5% increase in installed capacity over the last 12 months, with a stronger contribution from North America, mainly solar, offset by overall renewable resources close to the long-term average (98% in 1H26), despite lower levels YoY and asset rotation registered in Europe. (for more information: EDPR 1H26 Operating Data Preview).
- In Iberia, electricity distributed increased by 1.6% YoY. **In Portugal electricity demand in our distribution grid increased 3% YoY**, driven by higher EV's penetration, increase in the number of customers and higher average consumption per customer (which compares with +3.5% YoY growth of consumption in Portugal overall, including very high voltage grid). In Spain electricity consumption in our distribution grid area decreased by 3.2% YoY driven by a temporary outage of a large industrial client (which compares to +1.4% YoY growth of electricity demand in Spain mainland). **In Brazil, electricity distributed increased 3.3% YoY** due to temperature normalization, with the number of customers connected increasing 2% YoY.
- **EDP continues to see a strong increase in active connection points related to the Energy Transition, +11% YoY in Iberia**, mainly on the back of (i) renewables projects, (ii) self-consumption and energy communities (mostly Solar DG) and (iii) electric mobility point.
- **The number of EDP's electricity clients in liberalised market Portugal, reached 3,415k as of June 2026, relatively stable QoQ,** following EDP's competitive commercial offerings, the growing adoption of differentiated services and the continued delivery of high levels of customer service. **The volume supplied in Portuguese liberalized market increased 7% YoY, mainly due to the increase in average consumption.**

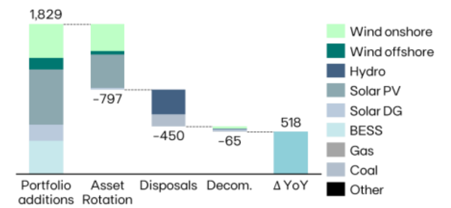
INSTALLED CAPACITY

EBITDA MW	1H26	1H25	Δ	Δ%	U/C
Wind Onshore	12,477	12,425	+52	+0%	331
North America	6,598	6,436	+163	+3%	103
Europe	4,723	4,935	-211	-4%	228
South America	1,155	1,055	+100	+10%	0
Hydro	6,920	6,924	-3	-0%	
Iberia (1)	5,519	5,522	-3	-0%	
Brazil	1,401	1,401			
Solar utility Scale (2)	4,814	4,550	+264	+6%	721
North America	2,694	2,394	+300	+13%	420
Europe	1,015	1,096	-81	-7%	276
South America & APAC	1,106	1,061	+45	+4%	25
Solar DG (3)	1,710	1,541	+169	+11%	89
North America	314	269	+45	+17%	47
Europe	448	414	+35	+8%	0
South America	209	191	+17	+9%	0
APAC	739	667	+72	+11%	42
BESS	610	207	+404		404
North America	500	207	+294		255
Europe	50	0	+50		144
South America & APAC	60	0	+60		5
Gas Iberia	2,886	2,886			
Coal	916	916			
Iberia	916	916			
Other	0	0			
EBITDA MW	30,333	29,448	+884	+3%	1,544
Equity MW (4)	2,453	2,819	-367	-13%	357
EBITDA + Equity MW	32,785	32,268	+518	+2%	1,901

Installed capacity | 1H26
EBITDA + Equity MW



Capacity evolution | YoY
EBITDA + Equity MW



(1) Includes small-hydro; (2) Solar capacity and solar load factors reported in MWac and includes hybrid solar; (3) As-a-service capacity ; (4) Including attributable MWs in equity-method consolidated associates (mostly in wind offshore, hydro Brazil and wind & solar mainly in Spain/US) and joint operations (Nuclear in Spain), and includes gas minority stakes Spain.

MARKET INDICATORS

Iberian market		1H26	1H25	Δ%
Average electricity spot price - Spain	€/MWh	49.8	61.8	-19%
Hydro coefficient - Portugal	1.0 = avg. Year	1.19	1.41	-16%
Hydro coefficient - Spain	1.0 = avg. Year	1.20	1.40	-14%
Brazilian market				
Average spot price (PLD)	R$/MWh	258	188	37%
Generation Scalling Factor (GSF) (1)	%	96%	102%	-6%
Exchange rates				
EUR/USD - Average		1.17	1.09	-6%
EUR/BRL - Average		6.01	6.29	+5%
EUR/USD - End of period		1.14	1.17	+3%
EUR/BRL - End of period		5.90	6.44	+9%

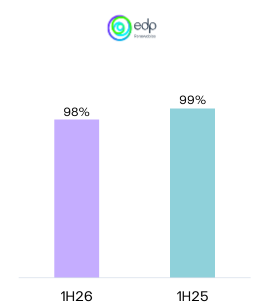
(1) Weighted average

LOAD FACTORS

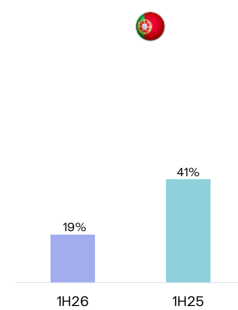
Load factors	1H26	1H25
Wind Onshore	31%	32%
North America	36%	36%
Europe	25%	25%
South America	26%	36%
Hydro	31%	32%
Iberia (1)	27%	30%
Brazil	44%	40%
Solar Utility Scale	24%	24%
Solar DG	15%	14%
Gas Iberia	21%	24%
Coal Iberia	8%	9%
Other	0%	0%

(1) Includes small-hydro

Renewables Index (vs.P50 Gross Capacity Factor) | 1H26 vs 1H25



Hydro resources deviation vs. historical avg. | 1H26 vs 1H25



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OPERATING DATA PREVIEW 1H26

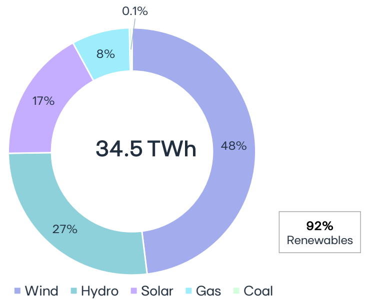
Lisbon, July 10th, 2026

ELECTRICITY GENERATION (1)

GWh	1H26	1H25	Δ	Δ%
Wind Onshore	16,577	16,444	+133	+1%
North America	10,208	9,890	+318	+3%
Europe	5,070	5,189	-119	-2%
South America	1,299	1,365	-67	-5%
Hydro	9,215	9,728	-513	-5%
Iberia(2)	6,570	7,287	-717	-10%
Brazil	2,645	2,441	+204	+8%
Solar utility Scale(3)	4,858	4,188	+671	+16%
North America	3,251	2,694	+556	+21%
Europe	592	579	+13	+2%
South America & APAC	1,015	914	+101	+11%
Solar DG	1,117	925	+193	+21%
North America	198	145	+53	+36%
Europe	264	205	+59	+29%
South America	209	180	+29	+16%
APAC	447	395	+52	+13%
Gas Iberia	2,615	3,008	-393	-13%
Coal	117	346	-229	-66%
Iberia	117	346	-229	-66%
Other (4)	0	5	-5	-100%
Total	**34,500**	**34,644**	**-144**	**-0%**

(1) Includes generation assets with controlling stakes, excludes equity MWs; (2) Includes small-hydro; (3) Includes hybrid solar; (4) Decomissioning of a cogeneration power plant in Portugal in 2Q25.

Electricity Generation | 1H26



ENERGY DISTRIBUTION

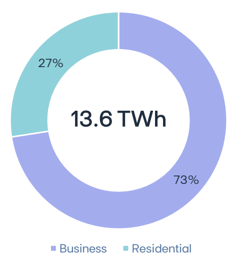
Iberia	1H26	1H25	Δ	Δ%
Electricity distributed (GWh)	**31,186**	**30,684**	**+503**	**+1.6%**
Portugal	24,552	23,832	+720	+3.0%
Spain	6,634	6,852	-218	-3.2%
Customers connected (th)	**8,039**	**7,974**	**+65**	**+0.8%**
Portugal	6,629	6,572	+57	+0.9%
Spain	1,410	1,402	+8	+0.6%

Brazil	1H26	1H25	Δ	Δ%
Electricity distributed (GWh)	**15,645**	**15,143**	**+502**	**+3.3%**
Final customers	7,467	7,383	+84	+1.1%
Access customers	8,178	7,761	+418	+5.4%
Customers connected (th)	**4,056**	**3,976**	**+80**	**+2.0%**
EDP São Paulo	2,234	2,193	+41	+1.9%
EDP Espírito Santo	1,822	1,783	+39	+2.2%

ENERGY SUPPLY

	Volumes supplied (GWh)			No. of Clients (th)		
	1H26	1H25	Δ%	1H26	1H25	YoY%
Electricity Iberia	**14,766**	**13,853**	**+7%**	**4,210**	**4,278**	**-2%**
Portugal Liberalized	8,997	8,412	+7%	3,415	3,436	-1%
Portugal Regulated	1,154	1,256	-8%	779	829	-6%
Spain	4,615	4,185	+10%	16	14	+15%
Gas Iberia	**4,857**	**1,984**	**+145%**	**542**	**555**	**-2%**
Portugal Liberalized	854	852	+0%	437	445	-2%
Portugal Regulated	300	283	+6%	104	107	-3%
Spain	3,702	848	+337%	2	3	-13%

Volumes of electricity supplied in Iberia – Liberalized | 1H26



KEY OPERATIONAL ANNOUNCEMENTS

- 07-jan-2026 EDP informs about PPA secured for a 150 MWac solar project in US
- 26-jan-2026 Management transaction related to Masaveu Internacional, S.L. acquisition of shares
- 28-jan-2026 EDP issues €650 million senior European green notes
- 29-jan-2026 EDP completes Asset Rotation deal for a 150 MW wind portfolio in Greece
- 25-feb-2026 EDP intends to opt to receive shares following scrip dividend announcement of EDPR
- 12-mar-2026 Management transaction related to Masaveu Internacional, S.L. acquisition of shares
- 23-mar-2026 EDP informs about contract secured for a 250 MW solar project in US
- 25-mar-2026 Management transaction related to Masaveu Internacional, S.L. acquisition of shares
- 30-mar-2026 Management transaction related to Fundación María Cristina Masaveu Peterson acquisition of shares
- 10-apr-2026 EDP, S.A. - EUR 1.000.000.000 MTN Fixed to Reset Rate Subordinated Instruments due 2083 – 4th C
- 16-apr-2026 Payment of dividends – year 2025
- 16-apr-2026 EDP Annual General Shareholders Meeting Resolutions
- 27-apr-2026 Ocean Winds has agreed to settle imminent claims regarding US offshore leases of Bluepoint Wind ar
- 12-may-2026 €550.000.000 - 2.875 per cent. Notes due 01 June 2026 - 5th Coupon Interest Payment and Total R
- 12-may-2026 EDP, S.A. – EUR 750.000.000 MTN 4.75 per cent. Step Up Notes due 5/2054 – 2nd Coupon Interest I
- 19-may-2026 EDP integrates all generation and supply operations in Brazil reinforcing its competitiveness in free m
- 21-may-2026 EDP issues €750 million senior european green notes
- 25-may-2026 EDP signs Build and Transfer Agreement for a 100 MWac solar project in US
- 30-jun-2026 EDP informs on Asset Rotation deal signed for a 68 MW portfolio in Italy

1H26 RESULTS RELEASE

EDP's 1H26 results will be released on July 29th, 2026. A conference call will be hosted by EDP's CEO, Mr. Miguel Stilwell d'Andrade and EDP's CFO, Mr. Rui Teixeira, on the next day at 8:30 am GMT+1. More information will be available on www.edp.com.